# REGISTERED NO. 213461

# Scottish Hydro-Electric Transmission Limited

# Accounts for the year ended 31 March 2005

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## **Report of the Directors**

The Directors present their report together with the audited Accounts for the year ended 31 March 2005.

#### 1. Principal Activities

The Company's principal activity during the year was the regulated transmission of electricity in the north of Scotland.

#### 2. Review of Developments and Future Prospects

The Directors intend the Company to pursue its principal activity of the transmission of electricity in the north of Scotland.

#### 3. Share Capital

The Company's authorised share capital is £4,301,000 divided into 4,301,000 shares of £1.00 each.

#### 4. Results and Dividends

The profit for the financial year amounted to £16.7M (2004 - £15.9M). The Directors recommend the payment of a dividend of £16.7M (2004 - £9.0M).

#### 5. Directors

The Directors who served during the year were as follows: -

Gregor Alexander Colin Hood Steven Kennedy

### 6. Directors' Interests in Ultimate Holding Company

The interests of Colin Hood and Gregor Alexander in the shares of the Company's ultimate holding company, Scottish and Southern Energy plc, are noted in the Accounts of Scottish and Southern Energy plc. The interests of Steven Kennedy in Scottish and Southern Energy plc are as follows:

	31 Marc	31 March 2005		2004
	No of shares beneficially held	No of shares under option	No of shares beneficially held	No of shares under option
Steven Kennedy	1,024	5,131	2,098	4,463

## Report of the Directors (continued)

#### 7. Political and Charitable Donations

During the year, no charitable or political donations were made.

### 8. Employment Policies

Staff are actively encouraged to be involved in Company affairs in a wide variety of ways. These include monthly team meetings, briefing documents and internal videos. Policies on such matters as Equal Opportunities and Health and Safety are regularly communicated to staff and involvement is supported through local committees. New staff joining the Company receive induction training.

It is Company policy, where possible, to provide employment opportunities for disabled people. Staff who become disabled are supported in continuing employment through identification of suitable jobs and the provision of necessary retraining.

#### 9. Supplier Payment Policy

The Company complies with the CBI Prompt Payment Code. The main features of the Code are that payment terms are agreed at the outset of a transaction and are adhered to; that there is a clear and consistent policy that bills are paid in accordance with the contract; and that there are no alterations to payment terms without prior agreement. Copies of the Code are available on application to the Company Secretary. The number of suppliers' days represented by trade creditors was 30 days at 31 March 2005 (2004 - 30 days).

ON BEHALF OF THE BOARD

Vincent Donnelly Company Secretary [ ] July 2005

# **Directors' Responsibilities** for Preparation of the Accounts

The following statement, which should be read in conjunction with the statement of auditors' responsibilities included in the auditors' report on page 4, is made with a view to distinguishing for shareholders the respective responsibilities of the Directors and of the auditors in relation to the Accounts.

The Directors are required by the Companies Act 1985 to prepare Accounts for each financial year which give a true and fair view of the state of affairs of the Company as at the end of the financial year and of the profit or loss for the financial year. The Directors are required to use a going concern basis in preparing the Accounts unless this is inappropriate.

The Directors consider that, in preparing the Accounts on pages 5 to 14 the Company has used appropriate accounting policies, consistently applied and supported by reasonable and prudent judgements and estimates, and that all accounting standards which they consider to be applicable have been followed.

The Directors are responsible for keeping proper accounting records which disclose with reasonable accuracy, at any time, the financial position of the Company and to enable them to ensure that the Accounts comply with the Companies Act 1985. They have a general responsibility for taking such steps as are reasonably open to them to safeguard the assets of the Company and to prevent and detect fraud and other irregularities.

# **Independent Auditors' Report to the Members** of Scottish Hydro-Electric Transmission Limited

We have audited the accounts on pages 5 to 14.

This report is made solely to the Company's members, as a body, in accordance with section 235 of the Companies Act 1985. Our audit work has been undertaken so that we might state to the Company's members those matters we are required to state to them in an auditor's report and for no other purpose. To the fullest extent permitted by law, we do not accept or assume responsibility to anyone other than the Company and the Company's members as a body, for our audit work, for this report, or for the opinions we have formed.

#### Respective Responsibilities of Directors and Auditors

The directors are responsible for preparing the directors' report, and as described on page 3, the accounts in accordance with applicable United Kingdom law and accounting standards. Our responsibilities, as independent auditors, are established in the United Kingdom by statute, the Auditing Practices Board, and by our profession's ethical guidance.

We report to you our opinion as to whether the financial statements give a true and fair view and have been properly prepared in accordance with the Companies Act 1985. We also report to you if, in our opinion, the directors' report is not consistent with the accounts, if the Company has not kept proper accounting records, if we have not received all the information and explanations we require for our audit, or if information specified by law regarding directors' remuneration and transactions with the Company is not disclosed.

### **Basis of Audit Opinion**

We conducted our audit in accordance with Auditing Standards issued by the Auditing Practices Board. An audit includes examination, on a test basis, of evidence relevant to the amounts and disclosures in the accounts. It also includes an assessment of the significant estimates and judgements made by the directors in the preparation of the accounts, and of whether the accounting policies are appropriate to the Company's circumstances, consistently applied and adequately disclosed.

We planned and performed our audit so as to obtain all the information and explanations which we considered necessary in order to provide us with sufficient evidence to give reasonable assurance that the accounts are free from material misstatement, whether caused by fraud or other irregularity or error. In forming our opinion we also evaluated the overall adequacy of the presentation of information in the accounts.

## Opinion

In our opinion the accounts give a true and fair view of the state of affairs of the Company as at 31 March 2005 and of the profit for the year then ended and have been properly prepared in accordance with the Companies Act 1985.

KPMG Audit Plc Chartered Accountants Registered Auditor Edinburgh [ ] July 2005

# Profit and Loss Account for the year ended 31 March 2005

for the year ended 31 Waren 2003	Note	2005 £M	2004 £M
Turnover		65.4	61.8
Cost of sales		(19.1)	(18.2)
Gross profit	<u> </u>	46.3	43.6
Distribution costs Administrative costs		(12.4) (3.7)	(11.9) (3.0)
Operating profit		30.2	28.7
Net interest payable	5	(5.8)	(6.2)
Profit on ordinary activities before taxation	_	24.4	22.5
Tax on profit on ordinary activities	6	(7.7)	(6.6)
Profit for the financial year	_	16.7	15.9
Dividends	7	(16.7)	(9.0)
Retained profit	16	-	6.9

The above results are derived from continuing activities.

# Balance Sheet as at 31 March 2005

	Note	2005 £M	2004 £M
Fixed Assets			
Tangible assets	8	187.2	175.1
Current assets			
Debtors	9	63.4	47.0
Creditors: amounts falling due within one year	10	(37.1)	(34.7)
Net current assets	<u> </u>	26.3	12.3
Total assets less current liabilities		213.5	187.4
Creditors: amounts falling due after more than one year Provisions for liabilities and charges	11	(160.7)	(135.0)
Deferred Taxation	12	(23.8)	(23.4)
Net assets	<u> </u>	29.0	29.0
Capital and reserves			
Called up share capital	15	4.3	4.3
Profit and loss account	16	24.7	24.7
Total shareholders' funds		29.0	29.0

These Accounts were approved by the Directors on [ ] July 2005 and signed on their behalf by

Gregor Alexander, Director

# Statement of Total Recognised Gains and Losses for the year ended 31 March 2005

	2005 £M	2004 £M
Profit for the financial year	16.7	15.9
Total recognised gains and losses relating to the financial year	16.7	15.9
Total gains and losses recognised	16.7	15.9

# Reconciliation of Movement in Shareholders' Funds for the year ended 31 March 2005

	2005	2004
	€M	£M
Profit for the year	16.7	15.9
Dividends	<b>(16.7)</b>	(9.0)
Retained profit for the year	-	6.9
Net addition to shareholders' funds	-	6.9
Opening shareholders' funds	29.0	22.1
Closing shareholders' funds	29.0	29.0

# Notes on the Accounts for the year ended 31 March 2005

### 1. Principal accounting policies

#### **Basis of accounting**

The Accounts have been prepared under the historical cost convention and comply with all applicable United Kingdom accounting standards. The principal accounting policies are summarised below and have been applied consistently.

Under Financial Reporting Standard 1, the Company is exempt from the requirement to prepare a cash flow statement on the grounds that the ultimate parent undertaking includes the Company in its own published consolidated financial statements.

As the Company is a wholly owned subsidiary of Scottish and Southern Energy plc, it has taken advantage of the exemption contained in Financial Reporting Standard 8 and has therefore not disclosed transactions or balances with entities which form part of the Scottish and Southern Energy Group.

#### **Turnover**

Turnover comprises the value of electricity transmission services and facilities provided during the year. Turnover includes an estimate of the value of the transmission of electricity on behalf of customers between the date of the last meter reading and the year-end.

#### **Pensions**

Contributions to pension schemes on behalf of the employees of the Company are charged to the profit and loss account in accordance with the contributions incurred in the accounting period.

#### Depreciation of tangible fixed assets

Heritable and freehold land is not depreciated.

Depreciation is provided on tangible fixed assets to write off cost, less residual values, on a straight-line basis over their estimated operational lives. The estimated operational lives are as follows:

Years

Transmission assets	10 to 80
Non-operational assets:	
Buildings - freehold	Up to 60
- leasehold	Lower of lease period and 60
Fixtures, equipment, plant and machinery, vehicles and mobile plant	4 to 10

# Notes on the Accounts for the year ended 31 March 2005

#### 1. Principal accounting policies (continued)

#### **Taxation**

The charge for taxation is based on the profit for the year and takes into account deferred taxation.

Current tax, including UK corporation tax, is provided at amounts expected to be paid (or recovered) using the tax rates and laws that have been enacted, or substantially enacted, by the balance sheet date.

Deferred taxation arises in respect of items where there are timing differences between their treatment for accounting and taxation purposes. This is recognised where an obligation to pay more tax in the future has originated but not reversed at the balance sheet date. A deferred tax asset is recognised only when it can be regarded as more likely than not that there will be suitable taxable profits from which the future reversal of the underlying timing differences can be deducted.

Deferred tax is measured on a discounted basis to reflect the time value of money over the period between the balance sheet date and the dates on which it is expected that the underlying timing differences will reverse. The discount rates used reflect the post-tax yields to maturity that can be obtained on government bonds.

#### 2. Operating profit

Operating profit is arrived at after charging/(crediting):

opoliumg prom is unitred at arter onarging (creating).	2005 £M	2004 £M
Depreciation of tangible fixed assets	7.1	6.8
Release of deferred income in relation to customer contributions and capital grants	<b>(0.7)</b>	(0.7)
Net management fee in respect of services provided by parent company	3.7	3.0

The Company incurred Audit fees of £0.01M (2004 - £0.02M) in the year.

#### 3. Staff costs and numbers

	2005	2004
	£M	£M
Staff costs:		
Wages and salaries	1.7	1.7
Social security costs	0.2	0.1
Other pension costs	0.3	0.3
	2,2	2.1
Less charged as capital expenditure	(1.2)	(1.3)
	1.0	0.8
	2005	2004
	Number	Number
Numbers employed at 31 March	51	53
	2005	2004
	Number	Number
The monthly average number of people employed by the Company during the year	48	48

# Notes on the Accounts for the year ended 31 March 2005

## 4. Directors' remuneration and interests

No Director received remuneration in respect of their service to the Company.

5. Net interest payable	2005 £M	2004 £M
Interest receivable: Other interest receivable	1.9	1.5
Interest payable and similar charges:		
Bank loans and overdrafts	(1.6)	(1.6)
Other financing charges	(6.1)	(6.1)
	(7.7)	(7.7)
Net interest payable	(5.8)	(6.2)
6. Taxation		
o. Tuanton	2005 £M	2004 £M
Current tax:		
United Kingdom corporation tax	7.3	6.8
Deferred tax:		
Origination and reversal of timing differences	0.1	(0.1)
Movement in discount	(0.3)	(0.1)
Adjustment in respect of prior years	0.6	
Total Deferred Tax	0.4	(0.2)
Total tax on profit on ordinary activities	7.7	6.6
The difference between the total current tax shown above and the amount calculated by applying	the standard rate	of UK
corporation tax to the profit before tax is as follows:		
	2005	2004
	£M	£M
Tax on profit on ordinary activities at standard UK corporation tax rate of 30% (2004 - 30%) Effects of:	7.3	6.7
Expenses not deductible for tax purposes	0.1	-
Capital allowances in excess of depreciation	(0.1)	0.1
Current tax charge for year	7.3	6.8
7. Dividends		
	2005	2004
	£M	£M
Dividends of £3.88 (2004 - £2.09) per ordinary share	16.7	9.0

# Notes on the Accounts for the year ended 31 March 2005

## 8. Tangible fixed assets

o. Tangible fixed assets	Transmission assets £M	Other land and buildings £M	Vehicles and miscellaneous equipment £M	Total £M
Cost:				
At 1 April 2004	274.6	3.2	0.3	278.1
Additions	19.3			19.3
At 31 March 2005	293.9	3.2	0.3	297.4
Depreciation:				
At 1 April 2004	102.7	_	0.3	103.0
Charge for the year	7.2	-	-	7.2
At 31 March 2005	109.9	-	0.3	110.2
Net book value: At 31 March 2005	184.0	3.2		187.2
At 31 March 2003 At 31 March 2004	171.9	3.2	<u>-</u>	175.1
Tit 31 Maion 2004	171.9	3.2	<del>-</del>	173.1
9. Debtors			2005 £M	2004 £M
Amounts falling due within one year:				
Trade debtors			0.1	1.3
Amounts owed by group undertakings			63.1	45.4
Value added tax			0.2	0.3
			63.4	47.0
10 Coolitana manta falling describing and				
<b>10. Creditors:</b> amounts falling due within one year			2005	2004
			£M	£M
Trade creditors			6.5	10.3
Amounts owed to group undertakings			3.0	9.3
Corporation tax			5.3	4.2
Accruals and other deferred income Dividends payable to parent undertaking			5.5 16.7	1.8 9.0
Other creditors			0.1	0.1
Carrie Country			37.1	34.7
				J

# Notes on the Accounts for the year ended 31 March 2005

	11.	<b>Creditors:</b>	amounts falling due after more than one year	ır
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11. Creators. amounts raining due arter more than one year	2005	2004
	2005	2004
	£M	£M
Long term loans	25.0	25.0
Loan from ultimate parent	133.1	100.0
Accruals and other deferred income	2.6	10.0
rectuals and other deferred meanic	160.7	135.0
	100.7	133.0
12. Deferred taxation		
Deferred taxation is provided as follows:		
	2005	2004
	£M	£M
Accelerated capital allowances	38.4	37.7
Other timing differences	(0.2)	(0.2)
Undiscounted provision for deferred tax	38.2	37.5
Discount	(14.4)	(14.1)
Discounted provision for deferred tax	23.8	23.4
Provision at start of year	23.4	23.6
Transferred from/(to) profit and loss account	0.4	(0.2)
Provision at end of year	23.8	23.4

## 13. Pensions

The majority of the Company's employees are members of the Scottish Hydro-Electric Pension Scheme which provide defined benefits based on final pensionable pay. The Company's contributions to this scheme are set in relation to the current service period only (i.e. these are not affected by any surplus or deficit in the scheme relating to past service of its own employees and any other members of the scheme) and as such are treated as contributions to a defined contribution scheme. New employees can opt to join a personal pension scheme which is a money purchase scheme with the Company matching the members' contributions up to a maximum of 6% of salary. That scheme is managed by Friends Provident.

The Company's share of the total contribution payable to the pension schemes during the year was £0.3M (2004 - £0.3M).

# Notes on the Accounts for the year ended 31 March 2005

### 14. Borrowings

#### Interest rate risk

The Company's funds are managed by the Company Treasurer operating within the policies, strategies and procedures approved by the Company Board. These policies and strategies are aimed at minimising risk. Derivative financial instruments, predominantly interest rate swaps and forward rate agreements, are used to manage the desired mix of fixed and floating rate debt.

#### Interest rate profile

After taking into account interest rate swaps and currency swaps, the interest rate profile of the Company's total borrowings was as follows:

	Borrowings		Fixed rate borrowings			
	Total £M	Floating rate £M	Fixed rate £M	Weighted average interest rate %	Weighted avera for which rate Years	is fixed
31 March 2005	158.1	-	158.1	5.94	15.50	
31 March 2004	125.0	-	125.0	6.06	15.31	
Maturity of borrowings	3				2005 £M	2004 £M
Over five years: 6.29% European Inv 6.00% Loan Stock re 5.50% Loan Stock re	epayable to Scott	ish and Southern	Energy plc or	n 31 March 2021	25.0 100.0 33.1	25.0 100.0
					158.1	125.0

#### Fair values

Set out below is a comparison by category of book values and fair values of the Company's other financial assets and liabilities:

naointies:				
	2005		2004	
	Book value Fair value		Book value Fair value	Fair value
	£M	£M	£M	£M
Primary financial instruments held or issued to finance the				
Group's operations:				
Long-term borrowings	158.1	160.1	125.0	131.1

All fair values shown above have been calculated by discounting cash flows at prevailing interest rates.

# Notes on the Accounts for the year ended 31 March 2005

### 15. Share capital

	2005 £	2004 £
Equity:		
Authorised:		
4,301,000 ordinary shares of £1 each	4,301,000	4,301,000
Allotted, called up and fully paid:		
4,300,000 ordinary shares of £1 each	4,300,000	4,300,000
16. Reserves		
	I	Profit and loss account £M
At 1 April 2004		24.7
Retained profit for the year		-
At 31 March 2005		24.7
17. Capital commitments	2005 £M	
Capital expenditure: Contracted for but not provided	17.3	3 21.8

## 19. Ultimate parent company

The Company is a subsidiary of Scottish and Southern Energy plc, a company registered in Scotland, whose consolidated accounts (which include those of the Company) are available from Corporate Communications, Inveralmond House, 200 Dunkeld Road, Perth PH1 3AQ.