



SSEN's DSO Performance Report

		Performance Indicator	May-24	Aug-24	Nov-24	Mar-25
	Forecasting and planning future needs	Number of active accounts in our Local Energy Net Zero Accelerator (LENZA) platform	263	345	379	434
· · · · · · · · · · · · · · · · · · ·		Number of Strategic Development Plans consulted	-	1	5	8
		Number of Distribution Network Option Assessments (DNOA) outcomes independently assured	-	0	6	15
11/2	Developing an inclusive market	Flexibility Services capacity contracted in ED2 (in MW)	706.0	713.3	757.2	766.5
1 1 2 2 1		MW of connections accelerated using access products	542	542	572	572
		Value reinforcement deferred, counted at the point flexibility is first contracted across ED2 (£M)	£44.0M	£51.1M	£100.2M	£145.1M
	Delivering network flexibility at scale	Number of Near-real time and half-hourly data points routinely published or shared	107,475	108,396	109,846	103,523
	resibility at scale	% DSO- National Energy System Operator (NESO) risk-of- conflict messages delivered to standard	100%	100%	100%	100%
(4==)	Data and Insights	Increase in network visibility during ED2	x64.4	x79.4	x93.3	x107.1
		Number of data discovery workshops, event and engagement	13	21	32	35
		% Data sets published with additional insights (i.e. methodologies guidance)	25%	25%	25%	25%
	Transparency and Coordination	% DSO Advisory Board Feedback actioned	22%	49%	83%	89%
		Performance Panel Assessment score (reported annually)	-	-	7.42	N/A
		Stakeholder Satisfaction Survey score (reported annually)	-	-	7.59	N/A



	(S)	Performance Indicator	Explainer
	Forecasting and planning future needs	Number of active accounts in our Local Energy Net Zero Accelerator (LENZA) platform	This is the number of active user accounts as reported on our LENZA platform, measured at the last day of the proceeding month
		Number of Strategic Development Plans consulted	This is the cumulative number of Strategic Development Plans published on the SSEN website, measured on the last day of the preceding month
		Number of Distribution Network Option Assessments (DNOA) outcomes independently assured	Number of Distribution Network Option Assessment (DNOW) Outcomes independently assured
	Developing an inclusive market	MW procured for use during ED2	This is the total value of Flexibility Services Capacity Contracted in ED2 (in MW), measured at the last day of the preceding month
		MW of connections accelerated using access products	This is the total capacity connection offers accepted which use Access Products to accelerate connections, measured at the last day of the preceding month. This is inclusive of offers which include temporary curtailment obligations, timed access of which use ANM technology and excludes connections G100 or other permanent limitation
		Value reinforcement deferred, counted at the point flexibility is first contracted across ED2 (£M)	This is the total value of Flexibility Services contracted in ED2 (in MW), measured at the last day of the preceding month. Note: our DSO Submission for 2025 has adopted the RRE7 methodologies and present this number differently.
	Delivering network flexibility at scale	Number of Near-real time and half-hourly data points routinely published or shared	This is the total number of SCADA points published in near real-time through our NeRDA platform and the number of LV feeder aggregate smart meter profiles published daily on our data portal, as measured at the last day of the preceding month.
		% DSO/ National Energy System Operator (NESO) risk- of-conflict messages delivered to standard	This is the percentage of messages reported to standard as measured across the previous month.
	Data and Insights	% increase in network visibility during ED2	This is the scalar change in data points available from secondary substation monitors and aggregated smart meter data in comparison to April 2023, measured at the last day of the preceding month.
		Number of data discovery workshops, event and engagement	This is the cumulative number of data discovery workshops, events and engagements as recorded in our stakeholder engagement systems, measured at the last day of the preceding month.
		% data sets published with additional insights (i.e. methodologies guidance)	This is the total percentage of data sets published on our data portal which include additional insight beyond the requirements of Data Best Practice, measured on the last day of the preceding month.
	Transparency and Coordination	% DSO Advisory Board Feedback actioned	This is the percentage of feedback (including, Actions, Supplementary Questions and Recommendations) from the SSEN DSO Advisory Board which are in progress or resolved, weighted capture the level of progress, as measured on the last day of the preceding month.
		Performance Panel Assessment score (reported annually)	As per Ofgem's DSO Incentive Governance Document
		Stakeholder Satisfaction Survey score (reported annually)	As per Ofgem's DSO Incentive Governance Document

^{*}This report and the data within it has been provided to give insight into our operational performance. It is published only as a draft and is subject to revision and/or withdrawal.

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